



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
AIR QUALITY PROGRAM

STATE ONLY OPERATING PERMIT

Issue Date: March 3, 2017

Effective Date: March 3, 2017

Expiration Date: March 2, 2022

In accordance with the provisions of the Air Pollution Control Act, the Act of January 8, 1960, P.L. 2119, as amended, and 25 Pa. Code Chapter 127, the Owner, [and Operator if noted] (hereinafter referred to as permittee) identified below is authorized by the Department of Environmental Protection (Department) to operate the air emission source(s) more fully described in this permit. This Facility is subject to all terms and conditions specified in this permit. Nothing in this permit relieves the permittee from its obligations to comply with all applicable Federal, State and Local laws and regulations.

The regulatory or statutory authority for each permit condition is set forth in brackets. All terms and conditions in this permit are federally enforceable unless otherwise designated.

State Only Permit No: 49-00041

Synthetic Minor

Federal Tax Id - Plant Code: 23-1374051-50

Owner Information

Name: NEW ENTERPRISE STONE & LIME CO INC

Mailing Address: 3724 CRESCENT COURT WEST
SUITE 200
WHITEHALL, PA 18052

Plant Information

Plant: EASTERN IND/SHAMOKIN PLT

Location: 49 Northumberland County

49908 Coal Township

SIC Code: 1422 Mining - Crushed And Broken Limestone

Responsible Official

Name: MIKE A. CLARK

Title: VP-PRODUCTION SERVICES

Phone: (717) 267 - 2244

Permit Contact Person

Name: WILLIAM R. TAFT

Title: MGR GEO & ENV

Phone: (610) 625 - 8224

[Signature] _____

MUHAMMAD Q. ZAMAN, ENVIRONMENTAL PROGRAM MANAGER, NORTHCENTRAL REGION

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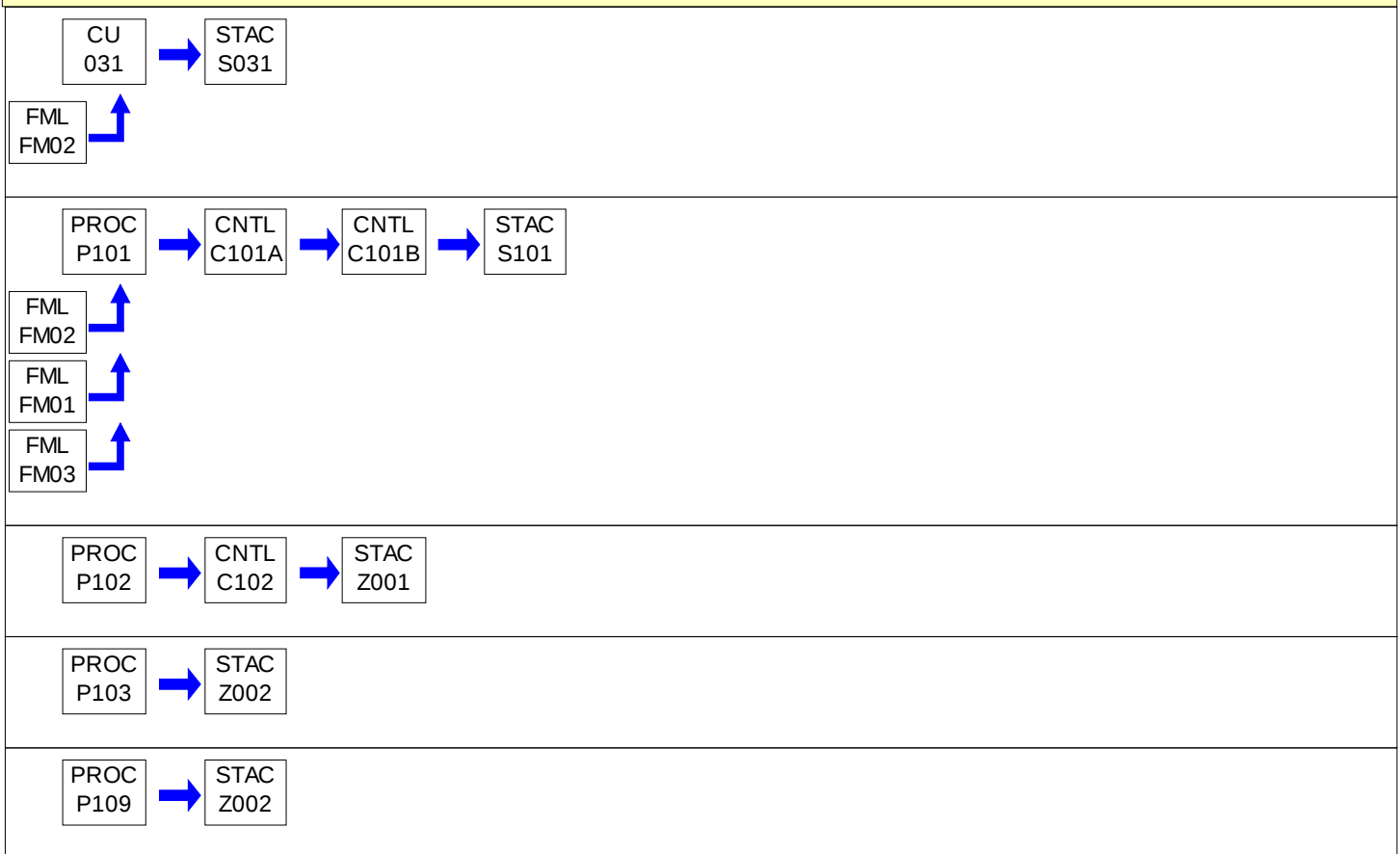
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Source ID	Source Name	Capacity/Throughput	Fuel/Material
031	HOT OIL HEATER	1.300 MMBTU/HR	
P101	BATCH MIX ASPHALT PLANT		
P102	STONE CRUSHING PLANT		
P103	ASPHALT CEMENT STORAGE TANK		
P109	PARTS WASHER		
C101A	KNOCKOUT BOX		
C101B	FABRIC COLLECTOR		
C102	WATER SPRAY DUST SUPPRESSION SYSTEM		
FM01	GAS (NATURAL OR LP)		
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S031	HOT OIL HEATER EXHAUST		
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PERMIT MAPS



SECTION B. General State Only Requirements

#001 [25 Pa. Code § 121.1]

Definitions.

Words and terms that are not otherwise defined in this permit shall have the meanings set forth in Section 3 of the Air Pollution Control Act (35 P.S. § 4003) and in 25 Pa. Code § 121.1.

#002 [25 Pa. Code § 127.446]

Operating Permit Duration.

- (a) This operating permit is issued for a fixed term of five (5) years and shall expire on the date specified on Page 1 of this permit.
- (b) The terms and conditions of the expired permit shall automatically continue pending issuance of a new operating permit, provided the permittee has submitted a timely and complete application and paid applicable fees required under 25 Pa. Code Chapter 127, Subchapter I and the Department is unable, through no fault of the permittee, to issue or deny a new permit before the expiration of the previous permit.

#003 [25 Pa. Code §§ 127.412, 127.413, 127.414, 127.446 & 127.703(b)&(c)]

Permit Renewal.

- (a) The permittee shall submit a timely and complete application for renewal of the operating permit to the appropriate Regional Air Program Manager. The application for renewal of the operating permit shall be submitted at least six (6) months and not more than 18 months before the expiration date of this permit.
- (b) The application for permit renewal shall include the current permit number, a description of any permit revisions that occurred during the permit term, and any applicable requirements that were promulgated and not incorporated into the permit during the permit term. An application is complete if it contains sufficient information to begin processing the application, has the applicable sections completed and has been signed by a responsible official.
- (c) The permittee shall submit with the renewal application a fee for the processing of the application and an additional annual administrative fee as specified in 25 Pa. Code § 127.703(b) and (c). The fees shall be made payable to "The Commonwealth of Pennsylvania - Clean Air Fund" and shall be for the amount specified in the following schedule specified in 25 Pa. Code § 127.703(b) and (c).
 - (1) Three hundred dollars for applications filed during the 2000-2004 calendar years.
 - (2) Three hundred seventy-five dollars for applications filed for the calendar years beginning in 2005.
- (d) The renewal application shall also include submission of proof that the local municipality and county, in which the facility is located, have been notified in accordance with 25 Pa. Code § 127.413.
- (e) The application for renewal of the operating permit shall also include submission of supplemental compliance review forms in accordance with the requirements of 25 Pa. Code § 127.412(b) and § 127.412(j).
- (f) The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information as necessary to address any requirements that become applicable to the source after the permittee submits a complete application, but prior to the date the Department takes action on the permit application.

#004 [25 Pa. Code § 127.703]

Operating Permit Fees under Subchapter I.

- (a) The permittee shall pay fees according to the following schedule specified in 25 Pa. Code § 127.703(b):
 - (1) Three hundred dollars for applications filed during the 2000-2004 calendar years.
 - (2) Three hundred seventy-five dollars for applications filed for the calendar years beginning in 2005.

This fee schedule shall apply to the processing of an application for an operating permit as well as the extension,

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modification, revision, renewal, and re-issuance of each operating permit or part thereof.

(b) The permittee shall pay an annual operating permit administrative fee according to the fee schedule established in 25 Pa. Code § 127.703(c).

(1) Two hundred fifty dollars for applications filed during the 1995-1999 calendar years.

(2) Three hundred dollars for applications filed during the 2000-2004 calendar years.

(3) Three hundred seventy-five dollars for applications filed during the years beginning in 2005.

(c) The applicable fees shall be made payable to "The Commonwealth of Pennsylvania - Clean Air Fund".

#005 [25 Pa. Code §§ 127.450 (a)(4) and 127.464]

Transfer of Operating Permits.

(a) This operating permit may not be transferred to another person, except in cases of transfer-of-ownership that are documented and approved by the Department.

(b) In accordance with 25 Pa. Code § 127.450(a)(4), a change in ownership of the source shall be treated as an administrative amendment if the Department determines that no other change in the permit is required and a written agreement has been submitted to the Department identifying the specific date of the transfer of permit responsibility, coverage and liability between the current and the new permittee and a compliance review form has been submitted to, and the permit transfer has been approved by, the Department.

(c) This operating permit is valid only for those specific sources and the specific source locations described in this permit.

#006 [25 Pa. Code § 127.441 and 35 P.S. § 4008]

Inspection and Entry.

(a) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Department or authorized representatives of the Department to perform the following:

(1) Enter at reasonable times upon the permittee's premises where a source is located or emissions related activity is conducted, or where records are kept under the conditions of this permit;

(2) Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;

(3) Inspect at reasonable times, any facilities, equipment including monitoring and air pollution control equipment, practices, or operations regulated or required under this permit;

(4) Sample or monitor, at reasonable times, any substances or parameters, for the purpose of assuring compliance with the permit or applicable requirements as authorized by the Clean Air Act, the Air Pollution Control Act, or the regulations promulgated under the Acts.

(b) Pursuant to 35 P.S. § 4008, no person shall hinder, obstruct, prevent or interfere with the Department or its personnel in the performance of any duty authorized under the Air Pollution Control Act or regulations adopted thereunder including denying the Department access to a source at this facility. Refusal of entry or access may constitute grounds for permit revocation and assessment of criminal and/or civil penalties.

(c) Nothing in this permit condition shall limit the ability of the EPA to inspect or enter the premises of the permittee in accordance with Section 114 or other applicable provisions of the Clean Air Act.

#007 [25 Pa. Code §§ 127.441 & 127.444]

Compliance Requirements.

(a) The permittee shall comply with the conditions of this operating permit. Noncompliance with this permit constitutes

SECTION B. General State Only Requirements

a violation of the Clean Air Act and the Air Pollution Control Act and is grounds for one or more of the following:

- (1) Enforcement action
- (2) Permit termination, revocation and reissuance or modification
- (3) Denial of a permit renewal application

(b) A person may not cause or permit the operation of a source which is subject to 25 Pa. Code Article III unless the source(s) and air cleaning devices identified in the application for the plan approval and operating permit and the plan approval issued for the source is operated and maintained in accordance with specifications in the applications and the conditions in the plan approval and operating permit issued by the Department. A person may not cause or permit the operation of an air contamination source subject to 25 Pa. Code Chapter 127 in a manner inconsistent with good operating practices.

(c) For purposes of Sub-condition (b) of this permit condition, the specifications in applications for plan approvals and operating permits are the physical configurations and engineering design details which the Department determines are essential for the permittee's compliance with the applicable requirements in this State-Only permit. Nothing in this sub-condition shall be construed to create an independent affirmative duty upon the permittee to obtain a predetermination from the Department for physical configuration or engineering design detail changes made by the permittee.

#008 [25 Pa. Code § 127.441]

Need to Halt or Reduce Activity Not a Defense.

It shall not be a defense for the permittee in an enforcement action that it was necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

#009 [25 Pa. Code §§ 127.442(a) & 127.461]

Duty to Provide Information.

(a) The permittee shall submit reports to the Department containing information the Department may prescribe relative to the operation and maintenance of each source at the facility.

(b) The permittee shall furnish to the Department, in writing, information that the Department may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Department copies of records that the permittee is required to maintain in accordance with this permit.

#010 [25 Pa. Code § 127.461]

Revising an Operating Permit for Cause.

This operating permit may be terminated, modified, suspended or revoked and reissued if one or more of the following applies:

- (1) The permittee constructs or operates the source subject to the operating permit so that it is in violation of the Air Pollution Control Act, the Clean Air Act, the regulations thereunder, a plan approval, a permit or in a manner that causes air pollution.
- (2) The permittee fails to properly or adequately maintain or repair an air pollution control device or equipment attached to or otherwise made a part of the source.
- (3) The permittee has failed to submit a report required by the operating permit or an applicable regulation.
- (4) The EPA determines that the permit is not in compliance with the Clean Air Act or the regulations thereunder.

#011 [25 Pa. Code §§ 127.450 & 127.462]

Operating Permit Modifications

- (a) The permittee is authorized to make administrative amendments, minor operating permit modifications and

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significant operating permit modifications, under this permit, as outlined below:

(b) Administrative Amendments. The permittee shall make administrative operating permit amendments (as defined in 25 Pa. Code § 127.450(a)), according to procedures specified in § 127.450 unless precluded by the Clean Air Act or its regulations.

(c) Minor Operating Permit Modifications. The permittee shall make minor operating permit modifications (as defined 25 Pa. Code § 121.1) in accordance with 25 Pa. Code § 127.462.

(d) Permit modifications which do not qualify as minor permit modifications under 25 Pa. Code § 127.541 will be treated as a significant operating permit revision subject to the public notification procedures in §§ 127.424 and 127.425.

#012 [25 Pa. Code § 127.441]

Severability Clause.

The provisions of this permit are severable, and if any provision of this permit is determined by a court of competent jurisdiction to be invalid or unenforceable, such a determination will not affect the remaining provisions of this permit.

#013 [25 Pa. Code § 127.449]

De Minimis Emission Increases.

(a) This permit authorizes de minimis emission increases in accordance with 25 Pa. Code § 127.449 so long as the permittee provides the Department with seven (7) days prior written notice before commencing any de minimis emissions increase. The written notice shall:

(1) Identify and describe the pollutants that will be emitted as a result of the de minimis emissions increase.

(2) Provide emission rates expressed in tons per year and in terms necessary to establish compliance consistent with any applicable requirement.

(b) The Department may disapprove or condition de minimis emission increases at any time.

(c) Except as provided below in (d), the permittee is authorized to make de minimis emission increases (expressed in tons per year) up to the following amounts without the need for a plan approval or prior issuance of a permit modification:

(1) Four tons of carbon monoxide from a single source during the term of the permit and 20 tons of carbon monoxide at the facility during the term of the permit.

(2) One ton of NO_x from a single source during the term of the permit and 5 tons of NO_x at the facility during the term of the permit.

(3) One and six-tenths tons of the oxides of sulfur from a single source during the term of the permit and 8.0 tons of oxides of sulfur at the facility during the term of the permit.

(4) Six-tenths of a ton of PM₁₀ from a single source during the term of the permit and 3.0 tons of PM₁₀ at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act, the regulations thereunder or 25 Pa. Code Article III.

(5) One ton of VOCs from a single source during the term of the permit and 5.0 tons of VOCs at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act, the regulations thereunder or 25 Pa. Code Article III.

(6) Other sources and classes of sources determined to be of minor significance by the Department.

(d) In accordance with § 127.14, the permittee is authorized to install the following minor sources without the need for a plan approval or permit modification:

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- (1) Air conditioning or ventilation systems not designed to remove pollutants generated or released from other sources.
 - (2) Combustion units rated at 2,500,000 or less Btu per hour of heat input.
 - (3) Combustion units with a rated capacity of less than 10,000,000 Btu per hour heat input fueled by natural gas supplied by a public utility or by commercial fuel oils which are No. 2 or lighter, viscosity less than or equal to 5.82 c St, and which meet the sulfur content requirements of 25 Pa. Code §123.22 (relating to combustion units). For purposes of this permit, commercial fuel oil shall be virgin oil which has no reprocessed, recycled or waste material added.
 - (4) Space heaters which heat by direct heat transfer.
 - (5) Laboratory equipment used exclusively for chemical or physical analysis.
 - (6) Other sources and classes of sources determined to be of minor significance by the Department.
- (e) This permit does not authorize de minimis emission increases if the emissions increase would cause one or more of the following:
- (1) Increase the emissions of a pollutant regulated under Section 112 of the Clean Air Act except as authorized in Subparagraphs (c)(4) and (5) of this permit condition.
 - (2) Subject the facility to the prevention of significant deterioration requirements in 25 Pa. Code Chapter 127, Subchapter D and/or the new source review requirements in Subchapter E.
 - (3) Violate any applicable requirement of this permit, the Air Pollution Control Act, the Clean Air Act, or the regulations promulgated under either of the acts.
- (f) Emissions authorized under this permit condition shall be included in the monitoring, recordkeeping and reporting requirements of this permit.
- (g) Except for de minimis emission increases, installation of minor sources made pursuant to this permit condition and Plan Approval Exemptions under 25 Pa. Code § 127.14 (relating to exemptions), the permittee is prohibited from making changes or engaging in activities that are not specifically authorized under this permit without first applying for a plan approval. In accordance with § 127.14(b), a plan approval is not required for the construction, modification, reactivation, or installation of the sources creating the de minimis emissions increase.
- (h) The permittee may not meet de minimis emission threshold levels by offsetting emission increases or decreases at the same source.

#014 [25 Pa. Code § 127.3]

Operational Flexibility.

The permittee is authorized to make changes within the facility in accordance with the regulatory provisions outlined in 25 Pa. Code § 127.3 (relating to operational flexibility) to implement the operational flexibility requirements provisions authorized under Section 6.1(i) of the Air Pollution Control Act and the operational flexibility terms and conditions of this permit. The provisions in 25 Pa. Code Chapter 127 which implement the operational flexibility requirements include the following:

- (1) Section 127.14 (relating to exemptions)
- (2) Section 127.447 (relating to alternative operating scenarios)
- (3) Section 127.448 (relating to emissions trading at facilities with Federally enforceable emissions caps)
- (4) Section 127.449 (relating to de minimis emission increases)
- (5) Section 127.450 (relating to administrative operating permit amendments)

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(6) Section 127.462 (relating to minor operating permit modifications)

(7) Subchapter H (relating to general plan approvals and general operating permits)

#015 [25 Pa. Code § 127.11]

Reactivation

(a) The permittee may not reactivate a source that has been out of operation or production for at least one year unless the reactivation is conducted in accordance with a plan approval granted by the Department or in accordance with reactivation and maintenance plans developed and approved by the Department in accordance with 25 Pa. Code § 127.11a(a).

(b) A source which has been out of operation or production for more than five (5) years but less than 10 years may be reactivated and will not be considered a new source if the permittee satisfies the conditions specified in 25 Pa. Code § 127.11a(b).

#016 [25 Pa. Code § 127.36]

Health Risk-based Emission Standards and Operating Practice Requirements.

(a) When needed to protect public health, welfare and the environment from emissions of hazardous air pollutants from new and existing sources, the permittee shall comply with the health risk-based emission standards or operating practice requirements imposed by the Department, except as precluded by §§ 6.6(d)(2) and (3) of the Air Pollution Control Act [35 P.S. § 4006.6(d)(2) and (3)].

(b) A person challenging a performance or emission standard established by the Department has the burden to demonstrate that performance or emission standard does not meet the requirements of Section 112 of the Clean Air Act.

#017 [25 Pa. Code § 121.9]

Circumvention.

No person may permit the use of a device, stack height which exceeds good engineering practice stack height, dispersion technique or other technique which, without resulting in reduction of the total amount of air contaminants emitted, conceals or dilutes an emission of air contaminants which would otherwise be in violation of 25 Pa. Code Article III, except that with prior approval of the Department, the device or technique may be used for control of malodors.

#018 [25 Pa. Code §§ 127.402(d) & 127.442]

Reporting Requirements.

(a) The permittee shall comply with the applicable reporting requirements of the Clean Air Act, the regulations thereunder, the Air Pollution Control Act and 25 Pa. Code Article III including Chapters 127, 135 and 139.

(b) The permittee shall submit reports to the Department containing information the Department may prescribe relative to the operation and maintenance of any air contamination source.

(c) Reports, test data, monitoring data, notifications and requests for renewal of the permit shall be submitted to the:

Regional Air Program Manager
PA Department of Environmental Protection
(At the address given in the permit transmittal letter, or otherwise notified)

(d) Any records or information including applications, forms, or reports submitted pursuant to this permit condition shall contain a certification by a responsible official as to truth, accuracy and completeness. The certifications submitted under this permit shall require a responsible official of the facility to certify that based on information and belief formed after reasonable inquiry, the statements and information in the documents are true, accurate and complete.

(e) Any records, reports or information submitted to the Department shall be available to the public except for such

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records, reports or information which meet the confidentiality requirements of § 4013.2 of the Air Pollution Control Act and §§ 112(d) and 114(c) of the Clean Air Act. The permittee may not request a claim of confidentiality for any emissions data generated for the facility.

#019 [25 Pa. Code §§ 127.441(c) & 135.5]

Sampling, Testing and Monitoring Procedures.

(a) The permittee shall comply with the monitoring, recordkeeping or reporting requirements of 25 Pa. Code Chapter 139 and the other applicable requirements of 25 Pa. Code Article III and additional requirements related to monitoring, reporting and recordkeeping required by the Clean Air Act and the regulations thereunder including the Compliance Assurance Monitoring requirements of 40 CFR Part 64, where applicable.

(b) Unless alternative methodology is required by the Clean Air Act and regulations adopted thereunder, sampling, testing and monitoring required by or used by the permittee to demonstrate compliance with any applicable regulation or permit condition shall be conducted in accordance with the requirements of 25 Pa. Code Chapter 139.

#020 [25 Pa. Code §§ 127.441(c) and 135.5]

Recordkeeping.

(a) The permittee shall maintain and make available, upon request by the Department, the following records of monitored information:

- (1) The date, place (as defined in the permit) and time of sampling or measurements.
- (2) The dates the analyses were performed.
- (3) The company or entity that performed the analyses.
- (4) The analytical techniques or methods used.
- (5) The results of the analyses.
- (6) The operating conditions as existing at the time of sampling or measurement.

(b) The permittee shall retain records of any required monitoring data and supporting information for at least five (5) years from the date of the monitoring, sample, measurement, report or application. Supporting information includes the calibration data and maintenance records and original strip-chart recordings for continuous monitoring instrumentation, and copies of reports required by the permit.

(c) The permittee shall maintain and make available to the Department upon request, records including computerized records that may be necessary to comply with the reporting, recordkeeping and emission statement requirements in 25 Pa. Code Chapter 135 (relating to reporting of sources). In accordance with 25 Pa. Code Chapter 135, § 135.5, such records may include records of production, fuel usage, maintenance of production or pollution control equipment or other information determined by the Department to be necessary for identification and quantification of potential and actual air contaminant emissions.

#021 [25 Pa. Code § 127.441(a)]

Property Rights.

This permit does not convey any property rights of any sort, or any exclusive privileges.

#022 [25 Pa. Code § 127.447]

Alternative Operating Scenarios.

The permittee is authorized to make changes at the facility to implement alternative operating scenarios identified in this permit in accordance with 25 Pa. Code § 127.447.

SECTION C. Site Level Requirements

I. RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §123.1]

Prohibition of certain fugitive emissions

No person may permit the emission into the outdoor atmosphere of fugitive air contaminants from a source other than the following:

- (1) Construction or demolition of buildings or structures,
- (2) Grading, paving, and maintenance of roads and streets,
- (3) Use of roads and streets. Emissions from material in or on trucks, railroad cars, and other vehicular equipment are not considered as emissions from use of roads and streets,
- (4) Clearing of land,
- (5) Stockpiling of materials,
- (6) Open burning operations,
- (7) Blasting in open pit mines. Emissions from drilling are not considered as emissions from blasting.

(8) Sources and classes of sources other than those identified above, for which the permittee has obtained a determination from the Department that fugitive emissions from the source, after appropriate control, meet the following requirements:

- (a) The emissions are of minor significance with respect to causing air pollution,
- (b) The emissions are not preventing or interfering with the attainment or maintenance of any ambient air quality standard.

002 [25 Pa. Code §123.2]

Fugitive particulate matter

No person may permit fugitive particulate matter to be emitted into the outdoor atmosphere from a source specified in (1) through (8) above if the emissions are visible at the point the emissions pass outside the person's property.

003 [25 Pa. Code §123.41]

Limitations

No person may permit the emission into the outdoor atmosphere of visible air contaminants in such a manner that the opacity of the emission is either of the following:

- (1) Equal to or greater than 20% for a period or periods aggregating more than three minutes in any 1 hour,
- (2) Equal to or greater than 60% at any time.

004 [25 Pa. Code §123.42]

Exceptions

The limitations of 25 Pa. Code Section 123.41 shall not apply to a visible emission in any of the following instances:

- (1) When the presence of uncombined water is the only reason for failure of the emission to meet the limitations,
- (2) When the emission results from the operation of equipment used solely to train and test person in observing the opacity of visible emissions,
- (3) When the emission results from sources specified in 25 Pa. Code Section 123.1(a)(1) through (9) (relating to prohibition of certain fugitive emissions).

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is derived from the permittee electing this Synthetic Minor restriction]

- (a) The total combined carbon monoxide emissions from all sources located at this facility shall not equal or exceed 100 tons in any 12 consecutive month period.
- (b) The total combined sulfur oxides (SO_x, expressed as SO₂) emissions from all sources located at this facility shall not equal or exceed 100 tons in any 12 consecutive month period.

SECTION C. Site Level Requirements

Fuel Restriction(s).

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

- (a) The only fuels that shall be used at this facility are gas (natural or LP), virgin #2 fuel oil and recycled/reprocessed oil.
- (b) The virgin #2 fuel oil delivered to the facility shall not contain any recycled or reprocessed oil, waste oil or other waste materials.

II. TESTING REQUIREMENTS.

007 [25 Pa. Code §139.1]

Sampling facilities.

Upon the request of the Department, the permittee shall provide adequate sampling ports, safe sampling platforms and adequate utilities for the performance by the Department of tests on a source. The Department will set forth, in the request, the time period in which the facilities shall be provided as well as the specifications for such facilities.

008 [25 Pa. Code §139.11]

General requirements.

- (a) As specified in 25 Pa. Code Section 139.11(1), performance tests shall be conducted while the source is operating at maximum routine operating conditions or under such other conditions, within the capacity of the equipment, as may be requested by the Department.
- (b) As specified in 25 Pa. Code Section 139.11(2), the Department will consider test results for approval where sufficient information is provided to verify the source conditions existing at the time of the test and where adequate data is available to show the manner in which the test was conducted. Information submitted to the Department shall include, as a minimum, all of the following:
 - (1) a thorough source description, including a description of any air cleaning devices and the flue,
 - (2) process conditions, for example, the charging rate of raw material or rate of production of final product, boiler pressure, oven temperature, and other conditions which may affect emissions from the process,
 - (3) the location of sampling ports,
 - (4) effluent characteristics, including velocity, temperature, moisture content, gas density (percentage of CO, CO₂, O₂ and N₂), static and barometric pressures,
 - (5) sample collection techniques employed, including procedures used, equipment descriptions, and data to verify that isokinetic sampling for particulate matter collection occurred and that acceptable test conditions were met,
 - (6) laboratory procedures and results,
 - (7) calculated results.

III. MONITORING REQUIREMENTS.

009 [25 Pa. Code §123.43]

Measuring techniques

Visible emissions may be measured using either of the following:

- (a) A device approved by the Department and maintained to provide accurate opacity measurements.
- (b) Observers, trained and qualified to measure plume opacity with the naked eye or with the aid of any devices approved by the Department.

010 [25 Pa. Code §127.441]

Operating permit terms and conditions.

SECTION C. Site Level Requirements

For each load of virgin #2 fuel oil delivered to the facility for which the fuel oil supplier is unable to certify that the sulfur content is no greater than 0.2% by weight, the permittee shall either obtain from the fuel oil supplier a fuel certification report which accurately identifies the sulfur content of the load or take a representative composite sample of the load and have it analyzed for sulfur content.

IV. RECORDKEEPING REQUIREMENTS.**# 011 [25 Pa. Code §127.441]
Operating permit terms and conditions.**

The permittee shall maintain records of all fuel certification reports and analytical results sheets regarding the sulfur content of the virgin #2 fuel oil delivered to the facility.

**# 012 [25 Pa. Code §135.5]
Recordkeeping**

(a) The permittee shall maintain such records, including computerized records, as may be necessary to comply with 25 Pa. Code Section 135.3. These may include records of production, fuel usage, equipment maintenance or other information determined by the Department to be necessary for identification and quantification of air contaminant emissions.

(b) Any records maintained pursuant to this condition shall be retained for at least five (5) years and shall be made available to the Department upon request.

V. REPORTING REQUIREMENTS.**# 013 [25 Pa. Code §127.441]
Operating permit terms and conditions.**

(a) The permittee shall report malfunctions to the Department. A malfunction is any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or usual manner. Malfunctions that are not resulting in, or potentially resulting in, air contaminant emissions in excess of an applicable air contaminant emission limitation and/or are not resulting in, or potentially resulting in, noncompliance with any condition contained in this plan approval do not have to be reported. Failures that are caused in part by poor maintenance or careless operation are not malfunctions.

(b) Failures that are caused in part by poor maintenance or careless operation shall be reported as excess emissions or deviations from the plan approval requirements.

(c) Any malfunction that poses an imminent danger to the public health, safety, welfare, or environment shall be reported by telephone to the Department and the County Emergency Management Agency immediately after the discovery of an incident. The owner or operator shall submit a written report of instances of such malfunctions to the Department within three (3) business days of the telephone report.

(d) Any malfunction, excess emissions or deviation from the plan approval requirements that is not subject to the notice requirements of subsection (c) of this plan approval condition shall be reported to the Department within 24 hours of discovery. In notifying the Department, the permittee shall describe the following:

- (i) name and location of the facility;
- (ii) nature and cause of the malfunction or breakdown;
- (iii) time when the malfunction or breakdown was first observed;
- (iv) expected duration of excess emissions;
- (v) estimated rate of emissions; and
- (vi) corrective actions or preventative measures taken.

(e) The permittee shall notify the Department immediately when corrective measures have been accomplished.

(f) Upon the request of the Department, the permittee shall submit a full written report to the Regional Air Program Manager within 15 days of the malfunction, excess emissions or deviation from the plan approval requirements.

SECTION C. Site Level Requirements

014 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall submit all requested reports in accordance with the Department's suggested format.

015 [25 Pa. Code §135.3]

Reporting

(a) A person who owns or operates a source to which 25 Pa. Code 135 applies, and who has previously been advised by the Department to submit an annual Air Information Management Systems (AIMS) report, shall submit by March 1 of each year an annual AIMS report for the preceding calendar year. The report shall include information for all previously reported sources, new sources which were first operated during the proceeding calendar year and sources modified during the same period which were not previously reported.

(b) A person who receives initial notification by the Department that an annual AIMS report is necessary shall submit an initial annual AIMS report within 60 days after receiving the notification or by March 1 of the year following the year for which the report is required, whichever is later.

(c) A source owner or operator may request an extension of time from the Department for the filing of an annual AIMS report, and the Department may grant the extension for reasonable cause.

VI. WORK PRACTICE REQUIREMENTS.

016 [25 Pa. Code §123.1]

Prohibition of certain fugitive emissions

The permittee shall take all reasonable actions to prevent particulate matter from becoming airborne as specified in 25 Pa. Code Section 123.1 subsection(s) (a)(1)-(7) or (a)(9). These actions shall include, but not be limited to, the following:

- (1) Use, where possible, of water or chemicals for control of dust in the demolition of buildings or structures, construction operations, the grading of roads or the clearing of land,
- (2) Application of asphalt, oil, or suitable chemicals on dirt roads, material stockpiles and other surfaces which may give rise to airborne dusts,
- (3) Paving and maintenance of roadways,
- (4) Prompt removal of earth or other material from paved streets onto which earth or other material has been transported by trucking or earth moving equipment, erosion by water, or other means.

VII. ADDITIONAL REQUIREMENTS.

017 [25 Pa. Code §121.7]

Prohibition of air pollution.

The permittee shall not permit air pollution as that term is defined in the Pennsylvania Air Pollution Control Act (35 P.S. Sections 4001 - 4015).

018 [25 Pa. Code §123.31]

Limitations

No person may permit the emission into the outdoor atmosphere of any malodorous air contaminants from any source in such a manner that the malodors are detectable outside the property of the person on whose land the source is being operated.

019 [25 Pa. Code §129.14]

Open burning operations

No person may permit the open burning of material at this facility unless in accordance with 25 Pa. Code Section 129.14.

VIII. COMPLIANCE CERTIFICATION.

No additional compliance certifications exist except as provided in other sections of this permit including Section B (relating to State Only General Requirements).

IX. COMPLIANCE SCHEDULE.



SECTION C. Site Level Requirements

No compliance milestones exist.

SECTION D. Source Level Requirements

Source ID: 031

Source Name: HOT OIL HEATER

Source Capacity/Throughput: 1.300 MMBTU/HR

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §123.22]****Combustion units**

[Compliance with the requirement specified in this streamlined permit condition assures compliance with the provisions in 40 CFR Section 52.2020(c)]

No person may permit the emission into the outdoor atmosphere of sulfur oxides (SO_x, expressed as SO₂) from Source 031 in excess of the rate of 4 pounds per million Btu of heat input over any 1-hour period.

Fuel Restriction(s).**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code Section 123.22]

The sulfur content of the fuel oil fired in Source 031 shall not exceed 0.5% by weight. Additionally, the fuel oil fired in Source 031 shall be virgin #2 fuel oil to which no reclaimed or reprocessed oil, waste oil or other waste materials have been added.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.**# 003 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall, upon Department request, provide analyses and/or samples of the fuel being fired in Source 031.

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

**SECTION D. Source Level Requirements****VII. ADDITIONAL REQUIREMENTS.****# 004 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

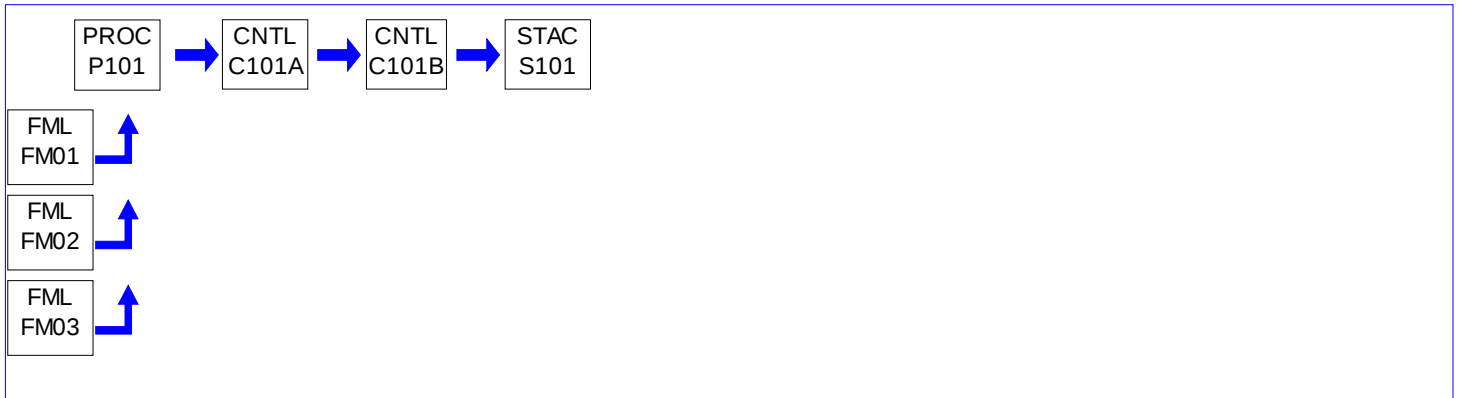
Source 031 is a 1,300,000 Btu per hour (heat input) Sellers model SFO-100 #2 fuel oil-fired hot oil heater.

SECTION D. Source Level Requirements

Source ID: P101

Source Name: BATCH MIX ASPHALT PLANT

Source Capacity/Throughput:



I. RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §123.13]

Processes

The concentration of particulate matter in the exhaust of Control Device C101B associated with Source P101 shall not exceed, at any time, either the rate calculated by the formula below or 0.02 grains per dry standard cubic foot of effluent gas volume, whichever is greater.

$$A = 0.76E^{0.42}$$

where:

A = Allowable emissions in pounds per hour.

E = Emission index = F x W pounds per hour.

F = Process factor in pounds per unit, and

W = Production or charging rate in units per hour.

The factor F shall be obtained from the table in paragraph (1) of 25 Pa. Code Section 123.13.

002 [25 Pa. Code §123.21]

General

No person may permit the emission into the outdoor atmosphere of sulfur oxides (SO_x, expressed as SO₂) from Source P101 in such a manner that the concentration of sulfur oxides in the effluent gas exceeds 500 parts per million, by volume, dry basis.

Fuel Restriction(s).

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

(a) Source P101 shall be fired only on gas (natural or LP), virgin #2 fuel oil or recycled/reprocessed oil.

(b) The sulfur content of the virgin #2 fuel oil and recycled/reprocessed oil shall not exceed 1.0% by weight.

(c) The virgin #2 fuel oil delivered to the facility shall not contain any recycled or reprocessed oil, waste oil or other waste materials.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The recycled/reprocessed oil used at this facility shall not contain contaminants in excess of the limitations specified below:

arsenic - 5 parts per million (by weight)

cadmium - 2 parts per million (by weight)

chromium - 10 parts per million (by weight)

SECTION D. Source Level Requirements

lead - 100 parts per million (by weight)
total halogens (TX) - 1,000 parts per million (by weight)
polychlorinated biphenyls (PCBs) - none detectable (detection limit no greater than 2 parts per million, by weight)
ash - < 0.5% (by weight) [for all source categories without Department approved baghouse(s)] < 1.0% (by weight) [for all source categories with Department approved baghouse(s)]

Additionally, the flash point of the recycled/reprocessed oil shall not be less than 100° F.

005 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall not accept for use at this facility any shipment of recycled/reprocessed oil for which the arsenic, cadmium, chromium, lead, total halogen (TX), and polychlorinated biphenyl (PCB) contents and/or flash point are unknown or which fails to meet any limitation specified herein or for which the sulfur content is unknown or which fails to meet the limitation specified herein.

Additionally, the permittee shall not accept any shipment of #2 fuel oil to which recycled/reprocessed oil has been added, unless said shipment is treated as recycled/reprocessed oil with respect to all applicable conditions of this operating permit, nor shall the permittee accept for use at the facility any shipment of #2 fuel oil to which waste oil or other waste materials have been added nor shall the permittee add any waste oil or other waste materials to any shipment of oil received at the facility or to any fuel oil storage tank.

Throughput Restriction(s).**# 006 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from the permittee electing this Synthetic Minor restriction]

No more than 450,000 tons of asphalt concrete product shall be produced in Source P101 in any 12 consecutive month period.

II. TESTING REQUIREMENTS.**# 007 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

(a) Within 2.5 years of the date of issuance of this operating permit, the permittee shall perform particulate matter testing on Source P101.

(b) All testing shall be performed while Source P101 is being operated at its maximum production rate using test methods and procedures approved by the Department.

008 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

At least 60 days prior to the performance of the testing required herein, the permittee shall submit two copies of a pretest protocol to the Department for review. This protocol shall describe the test methods and procedures to be used in the performance of testing and shall include dimensioned sketches of the exhaust system showing the locations of all proposed sampling ports. The protocol shall also identify all process data which will be monitored and recorded to verify the rate of aggregate feed during testing.

009 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

At least 10 days prior to the performance of the testing required herein, the permittee shall notify the Department of the actual date(s) and time(s) that testing will occur so that Department personnel can arrange to be present during testing. The Department is under no obligation to accept the results of testing without having been given proper notification.

010 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The following analytical techniques and methods shall be employed to determine compliance with the

SECTION D. Source Level Requirements

recycled/reprocessed oil contaminant limitations and minimum flash point specified herein, unless the Department specifies the use of alternate analytical techniques and methods:

arsenic - EPA Method 3051, 6010, 6020 or 7000 Series
cadmium - EPA Method 6010, 6020 or 7000 Series
chromium - EPA Method 6010 or 7000 Series
lead - EPA Method 6010 or 7000 series
total halogens (TX) - EPA Method 9075, 9076 or 9077
polychlorinated biphenyls (PCBs) - EPA Method 8082
flash point - EPA Method 1010 or ASTM D93-80
sulfur - ASTM D4294
ash - ASTM D482

All of the ASTM methods referenced above should be understood to be the most recent revision to the respective method(s).

011 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall test every shipment of recycled/reprocessed oil received for use in Source P101 upon receipt to determine the total halogen (TX) content using EPA Reference Method 9077, or an alternate reference test method if so decided by the Department. If the test of any shipment reveals total halogens in excess of 1,000 parts per million (by weight), the permittee shall refuse to accept the shipment.

012 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall perform a complete analysis to determine the arsenic, cadmium, chromium, lead, total halogen (TX), polychlorinated biphenyl (PCB) and sulfur contents, as well as the flash point, using the reference test methods specified herein, for at least 1 out of every 15 shipments of recycled/reprocessed oil received. In each case, the analysis shall be completed within 15 days after receipt of the respective shipment. The permittee shall immediately report to the Department the results of any analyses which show a shipment of recycled/reprocessed oil to be out of compliance with the limitations specified herein.

III. MONITORING REQUIREMENTS.

013 [25 Pa. Code §127.441]

Operating permit terms and conditions.

A sample of each load of recycled/reprocessed oil delivered to the facility for use in Source P101 shall be taken at the time of delivery using a sampling technique capable of achieving a representative composite sample of the entire load and shall be retained onsite for at least two (2) years for random selection and analysis by the Department. The samples are to be sealed and identified as to the identity of the supplier, date of delivery, delivery invoice number, amount delivered, etc. A "sampling technique capable of achieving a representative composite sample of the entire load" shall consist of both using the proper sampling equipment (COLIWASA sampler or equivalent) and sampling the tank trucks according to the guidelines provided in the most recent revision of EPA publication SW-846.

014 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall, upon Department request, submit analyses or samples of the virgin #2 fuel oil fired in Source P101 as well as any additional analyses or samples of recycled/reprocessed oil (in excess of those required by any condition contained herein) that the Department may request.

IV. RECORDKEEPING REQUIREMENTS.

015 [25 Pa. Code §127.441]

Operating permit terms and conditions.

(a) The permittee shall maintain accurate and comprehensive records of the following for Source P101:

(i) total quantity of asphalt concrete produced each month.

SECTION D. Source Level Requirements

(ii) quantity of each type of fuel used each month.

(iii) the delivery date, quantity (gallons), identity of supplier and delivery invoice number of each shipment of recycled/reprocessed oil delivered to the site for use in Source P101, as well as a certified fuel analysis report for each shipment which identifies the arsenic, cadmium, chromium, lead, total halogen (TX), polychlorinated biphenyl (PCB) and sulfur contents in parts per million (by weight) and the flash point in degrees Fahrenheit.

(iv) the results of all analyses required herein, as well as the results of any other analyses performed on recycled/reprocessed oil delivered to the plant, the identity of the specific shipment of recycled/reprocessed oil represented by each such analysis or set of analyses, the name of the individual(s) and/or company who performed each such analysis or set of analyses and the identity of the analytical techniques and methods used to perform each such analysis or set of analyses.

(b) All records generated pursuant to this condition shall be retained for at least five (5) years and shall be made available to the Department upon request.

V. REPORTING REQUIREMENTS.

016 [25 Pa. Code §127.441]

Operating permit terms and conditions.

Within 60 days following the completion of testing required herein, the permittee shall submit two copies of a test report to the Department. This test report shall contain the results of the testing, a description of the test methods and procedures actually used, copies of all raw test data with sample calculations and copies of all process data recorded during the testing including, but not necessarily limited to, Source P101's aggregate feed rate during each test run and identification of the fuel used during each test run. The results of the testing shall be expressed in pounds per hour and grains per dry standard cubic foot of effluent gas volume.

017 [25 Pa. Code §127.441]

Operating permit terms and conditions.

(a) The permittee shall submit an annual report to the Department listing the following for Source P101:

(i) total quantity of asphalt concrete produced each month during the prior year.

(ii) quantity of each type of fuel used each month during the prior year.

(iii) the delivery date, quantity (gallons), identity of supplier and delivery invoice number of each shipment of recycled/reprocessed oil delivered to the site for use in Source P101 during the prior year, as well as a copy of the certified fuel analysis report for each shipment which identifies the arsenic, cadmium, chromium, lead, total halogen (TX), polychlorinated biphenyl (PCB) and sulfur contents in parts per million (by weight) and the flash point in degrees Fahrenheit.

(iv) the results of all analyses required herein, as well as the results of any other analyses performed on recycled/reprocessed oil delivered to the facility during the prior year, the identity of the specific shipment of recycled/reprocessed oil represented by each such analysis or set of analyses, the name of the individual(s) and/or company who performed each such analysis or set of analyses and the identity of the analytical techniques and methods used to perform each such analysis or set of analyses.

(b) Each annual report shall be submitted to the Department by no later than March 1 of each calendar year (for the immediately-preceding January 1 through December 31 twelve consecutive month period).

VI. WORK PRACTICE REQUIREMENTS.

018 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall keep on hand a sufficient quantity of spare fabric collector bags for Control Device C101B associated with Source P101 in order to immediately replace any bags requiring replacement due to deterioration resulting from the routine operation of Source P101 and Control Device C101B.

SECTION D. Source Level Requirements

VII. ADDITIONAL REQUIREMENTS.

019 [25 Pa. Code §127.441]

Operating permit terms and conditions.

Source P101 shall not be used to produce asbestos-containing asphalt material.

020 [25 Pa. Code §127.441]

Operating permit terms and conditions.

(a) Source P101 is a 150 ton per hour Simplicity Model S-100 batch mix asphalt concrete plant which was constructed at this site circa 1970 and consists of the following components:

- (i) rotary drum dryer equipped with an 82,000,000 Btu per hour Hauck model JBO4375 gas (natural or LP)/oil (#2 fuel oil or recycled reprocessed oil)-fired burner (IDs D1 and B1)
- (ii) Nordberg 5' x 14', two-deck screen [ID S1]
- (iii) four 45 ton each cold feed bins [IDs CFB1 through CFB4]
- (iv) eight 30" x 6' cold feed feeder belts [IDs BF1 through BF8]
- (v) 30" x 60' blacktop collecting conveyor [ID BC1]
- (vi) 30" x 70' drum conveyor [ID BC2]
- (vii) bucket elevator [ID E1]
- (viii) 15 ton hot bin [ID HB1]
- (ix) three 5 ton hot bins [IDs HB2 through HB4]
- (x) weigh hopper [ID WH1]
- (xi) 5,000 pound mixer [ID MX1]
- (xii) 24" x 12' mud mixer [ID MM1]
- (xiii) 48" x 55' drag slat conveyor to silo [ID DSC1]
- (xiv) 30 ton dust silo [ID CY1]
- (xv) 80 ton blacktop storage silo [ID SILO]

(b) The particulate matter emissions from Source P101 shall be controlled by an 8' x 8' x 8' knockout box (Control Device C101A) and a Standard Havens Model 27 SH Alpha Mark III pulse jet fabric collector (Control Device C101B) operating in series.

021 [25 Pa. Code §129.64]

Cutback asphalt paving

(a) No person may permit the use or application of cutback asphalt for paving operations except when all of the following applies:

- (1) Long-life stockpile is necessary.
- (2) The use or application between October 31 and April 30, is necessary.
- (3) The cutback asphalt is used solely as a tack coat, a penetrating prime coat, a dust palliative, or precoating of aggregate.
- (4) Skin patching is necessary during October. Skin patching shall be less than 500 feet continuous length, 1300 linear feet

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per mile or 1750 square yards per lane mile.

(b) Emulsion asphalts may not contain more than the maximum percentage of solvent shown below:

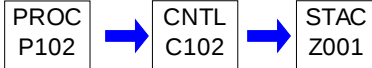
Emulsion Grade	Type	% Solvent. Max
E-1	Rapid Setting	0
E-2	Rapid Setting (Anionic)	0
E-3	Rapid Setting (Cationic)	3
E-4	Medium Setting	12
E-5	Medium Setting	12
E-6	Slow Setting (Soft Residue)	0
E-8	Slow Setting (Hard Residue)	0
E-10	Medium Setting (High Float)	7
E-11	High Float	7
E-12	Medium Setting (Cationic)	8

SECTION D. Source Level Requirements

Source ID: P102

Source Name: STONE CRUSHING PLANT

Source Capacity/Throughput:

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.672]****Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants****Standard for particulate matter.**

(a) The permittee shall not cause to be discharged into the outdoor atmosphere from the following equipment incorporated in Source P102 any fugitive particulate matter emissions which exhibit greater than 10% opacity.

(i) 24" x 150' long 2A conveyor (ID C15)

(ii) 5' x 7', five-deck 2A separating screen (ID S5)

(iii) 24" x 24' wash screw #1 (ID WS1)

(b) The permittee shall not cause to be discharged into the outdoor atmosphere from the Nordberg 1560 no. 3 crusher (ID CR3) incorporated in Source P102 any fugitive particulate matter emissions which exhibit greater than 15% opacity.

II. TESTING REQUIREMENTS.**# 002 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.675]****Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants****Test methods and procedures.**

The permittee shall comply with all applicable testing requirements specified in 40 CFR 60.675.

III. MONITORING REQUIREMENTS.**# 003 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.674]****Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants****Monitoring of operations.**

The permittee shall comply with all applicable monitoring requirements specified in 40 CFR 60.674.

IV. RECORDKEEPING REQUIREMENTS.**# 004 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.676]****Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants****Reporting and recordkeeping.**

The permittee shall comply with all applicable recordkeeping requirements specified in 40 CFR 60.676.

V. REPORTING REQUIREMENTS.**# 005 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4]****Subpart A - General Provisions****Address.**

The submission of all requests, reports, applications, submittals and other communications required by Subpart OOO of the Federal Standards of Performance for New Stationary Sources, 40 CFR 60.670 through 60.676 shall be submitted to both the U. S. Environmental Protection Agency and the Department. The Environmental Protection Agency copies may be sent to:

Director

SECTION D. Source Level Requirements

Office of Enforcement and Compliance Assistance (3AP20)
U.S. EPA, Region III
1650 Arch Street
Philadelphia, PA 19103-2029

and

The Pennsylvania Department of Environmental Protection
Air Quality Program Manager
208 W. Third Street, Suite 101
Williamsport, PA 17701-6448

006 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.676]
Subpart 000 - Standards of Performance for Nonmetallic Mineral Processing Plants
Reporting and recordkeeping.

The permittee shall comply with all applicable reporting requirements specified in 40 CFR 60.676.

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VII. ADDITIONAL REQUIREMENTS.

007 [25 Pa. Code §127.441]
Operating permit terms and conditions.

Source P102 may be operated and used only so long as Control Device C102 is operated and maintained in accordance with the specifications set forth in Plan Approvals 49-310-004 and 49-310-004A, and the applications submitted for said plan approvals (as approved by the Department), and in accordance with any conditions set forth herein.

008 [25 Pa. Code §127.441]
Operating permit terms and conditions.

Control Device C102 associated with Source P102 shall be operated on any and all occasions that Source P102 is operated, except in those unusual instances where conditions are such that the operation of Source P102 without the simultaneous operation of Control Device C102 can take place without creating air contaminant emissions in excess of the limitations specified in any applicable Department Rule or Regulation or in excess of the applicable limitations specified in Subpart 000 of the federal Standards of Performance for New Stationary Sources, 40 CFR 60.670 through 60.676.

009 [25 Pa. Code §127.441]
Operating permit terms and conditions.

(a) Source P102 is a stone crushing plant consisting of the following equipment:

- (i) 48" x 16' Simplicity grizzly feeder [ID F1]
- (ii) KVS model 3042 primary jaw crusher [ID CR1]
- (iii) Nordberg 4-1/4' Cone crusher
- (iv) Nordberg Omnicone model 1560 tertiary crusher [ID CR3]
- (v) 5' x 14' TelSmith three-deck screen [ID S1]
- (vi) 5' x 7' Midwestern five-deck screen (Screen #2) [ID S2]
- (vii) 5' x 7' Midwestern five-deck screen (Screen #3) [ID S3]
- (viii) 4' x 8' Midwestern two-deck screen (Screen #4) [ID S4]
- (ix) 5' x 7' Midwestern five-deck screen (2A Separating Screen) [ID S5]
- (x) 36" x 140' no. 1 conveyor [IDs C1]
- (xi) 42" x 16' feed conveyor [ID C2]
- (xii) 24" x 19' dirt conveyor [ID C3]
- (xiii) 36" x 140' no. 2 conveyor [IDs C4]
- (xiv) 30" x 20' feed conveyor to no. 3 crusher [ID C5]

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- (xv) 36" x 100' return conveyor [ID C6]
- (xvi) 36" x 30' re-crush conveyor [ID C7]
- (xvii) 24" x 53' bin #3 to cold feed bin #1 conveyor [ID C8]
- (xviii) 24" x 47' bin #4 to cold feed bin #2 conveyor [ID C9]
- (xix) 24" x 46' bin #5 to cold feed bin #3 conveyor [ID C10]
- (xx) 30" x 60' washery collecting conveyor [ID C11]
- (xxi) 30" x 62' elevated washery conveyor [ID C12]
- (xxii) 24" x 82' washery discharge conveyor [ID C13]
- (xxiii) 30" x 21' crossbelt conveyor [ID C14]
- (xxiv) 24" x 150' long 2A conveyor [ID C15]
- (xxv) 50 ton 2A bin [ID B1]
- (xxvi) 50 ton oversize bin [ID B2]
- (xxvii) 50 ton screenings bin (Bin #3) [ID B3]
- (xxviii) 40 ton 1B's bin [ID B4]
- (xxix) 40 ton 2B's bin [ID B5]
- (xxx) 40 ton oversize bin [ID B6]
- (xxxi) 50 ton wash bin [ID B7]
- (xxxii) 30 ton dirty bin [ID B8]
- (xxxiii) 50 ton screenings bin [ID B9]
- (xxxiv) 25 ton 1B's bin (split bin) [ID B10]
- (xxxv) 25 ton 2B's bin (split bin) [ID B11]

Screenings Wash Plant

- (xxxvi) 24" x 25' wash screw [ID WS1]
- (xxxvii) 30" x 20' portable wash bin conveyor [ID C16]
- (xxxviii) 24" x 50' wash plant discharge conveyor [ID C17]
- (xxxix) 20 ton portable wash bin [ID B12]

(b) The fugitive particulate matter emissions from Source P102 shall be controlled by a water spray dust suppression system (Control Device C102).

010 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.670]

Subpart 000 - Standards of Performance for Nonmetallic Mineral Processing Plants

Applicability and designation of affected facility.

The following equipment incorporated in Source P102 is subject to Subpart 000 of the federal Standards of Performance for New Stationary Sources, 40 CFR 60.670 through 60.676:

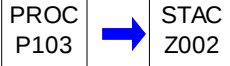
- (i) Nordberg Omnicone model 1560 tertiary crusher [ID CR3]
- (ii) 5' x 7' Midwestern five-deck screen (Screen #2) [ID S2]
- (iii) 5' x 7' Midwestern five-deck screen (Screen #3) [ID S3]
- (iv) 4' x 8' Midwestern two-deck screen (Screen #4) [ID S4]
- (v) 5' x 7' Midwestern five-deck screen (2A Separating Screen) [ID S5]
- (vi) 24" x 150' long 2A conveyor [ID C15]
- (vii) 24" x 25' wash screw [ID WS1]

SECTION D. Source Level Requirements

Source ID: P103

Source Name: ASPHALT CEMENT STORAGE TANK

Source Capacity/Throughput:

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §129.57]****Storage tanks less than or equal to 40,000 gallons capacity containing VOCs**

The permittee shall not store any liquid containing volatile organic compounds with a vapor pressure greater than 1.5 psia (10.5 kilopascals) under actual storage conditions in Source P103 unless the tank is equipped with pressure relief valves which are maintained in good operating condition and which are set to release at no less than 0.7 psig of pressure or 0.3 psig of vacuum or the highest possible pressure and vacuum in accordance with state or local fire codes or the National Fire Prevention Association guidelines or other national consensus standards acceptable to the Department.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

- (a) The permittee shall maintain records of the vapor pressure of the contents of Source P103 (unless the tank is equipped with pressure relief valves).
- (b) All records generated pursuant to this condition shall be retained for at least five (5) years and shall be made available to the Department upon request.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VII. ADDITIONAL REQUIREMENTS.**# 003 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

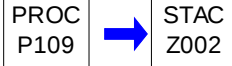
Source P103 consists of a 25,000 gallon asphalt cement storage tank [ID T001]

SECTION D. Source Level Requirements

Source ID: P109

Source Name: PARTS WASHER

Source Capacity/Throughput:

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code Section 129.63]

(a) The permittee shall keep records of the following information for Source P109:

(1) The name and address of the solvent supplier,

(2) The type of solvent used, including the product or vendor identification number,

(3) The vapor pressure of the solvent measured in millimeters of mercury (mm of Hg) at 20 degrees Celsius (68 degrees Fahrenheit),

(b) All records generated pursuant to this condition shall be retained for at least five (5) years and be made available to the Department upon request.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 002 [25 Pa. Code §129.63]****Degreasing operations**

Source P109 shall be operated in accordance with the following procedures:

(1) Waste solvent shall be collected and stored in a closed container. The closed container may contain a device that allows pressure relief, but does not allow liquid solvent to drip from the container.

(2) Flushing of parts using a flexible hose or other flushing device shall be performed only within the parts washer. The solvent spray shall be a solid fluid stream, not an atomized or shower spray.

SECTION D. Source Level Requirements

- (3) Sponges, fabric, wood, leather, paper products and other absorbent materials may not be cleaned in the parts washer.
- (4) Air agitated solvent baths may not be used.
- (5) Spills during solvent transfer and use of the parts washer shall be cleaned up immediately.

VII. ADDITIONAL REQUIREMENTS.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

Source P109 is subject to 25 Pa. Code Section 129.63(a) (Degreasing Operations - Cold Cleaning Machines). The permittee shall comply with all applicable requirements specified in 25 Pa. Code Section 129.63(a).

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is derived from 25 Pa. Code Section 129.63]

The vapor pressure of the solvent used in Source P109 shall be less than 1.0 millimeter of mercury (mm Hg) measured at 20 degrees Celsius (68 degrees Fahrenheit).

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is derived from 25 Pa. Code Section 129.63]

Halogenated solvents shall not be used in Source P109.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

Source P109 is a 8-gallon capacity remote reservoir type parts washer.

007 [25 Pa. Code §129.63]

Degreasing operations

Source P109 shall have a permanent, conspicuous label summarizing all procedures specified in the Work Practice Requirements for Source P109. In addition, the label shall include the following discretionary good operating practices:

- (1) Cleaned parts should be drained at least 15 seconds or until dripping ceases, whichever is longer. Parts having cavities or blind holes shall be tipped or rotated while the part is draining.
- (2) During the draining, tipping, or rotating, the parts should be positioned so that solvent drains directly back to the parts washer.
- (3) Work area fans should be located and positioned so that they do not blow across the opening of the parts washer.

008 [25 Pa. Code §129.63]

Degreasing operations

Source P109 shall be equipped with a cover that shall be closed at all times except during the cleaning of parts or the addition or removal of solvent. For Source P109, a perforated drain with a diameter of not more than 6 inches shall constitute an acceptable cover.



SECTION E. Alternative Operation Requirements.

No Alternative Operations exist for this State Only facility.

**SECTION F. Emission Restriction Summary.**

No emission restrictions listed in this section of the permit.

SECTION G. Miscellaneous.

This operating permit was modified on June 26, 2007, pursuant to the minor operating permit modification requirements of 25 Pa. Code Section 127.462 to change the virgin #2 fuel oil fuel certification and recordkeeping requirements of Site Level conditions.

The following air contamination sources are considered to be insignificant in regards to air contaminant emissions and have been determined by the Department to be exempt from permitting requirements. However, this determination does not exempt the sources from compliance with all applicable State and Federal regulations and all applicable air quality regulations specified in 25 Pa. Code Chapters 122 - 145:

- (i) 500 gallon tack oil aboveground storage tank
- (ii) 500 gallon diesel fuel aboveground storage tank
- (iii) 10,000 gallon recycled/reprocessed oil aboveground storage tank
- (iv) 12,000 gallon #2 oil (off-road fuel) aboveground tank



***** End of Report *****
